

		From:	Chris Roots	/ Nathan Peri			
		OIM:	Dennis Gore				
Well Data							
Country	Australia	Measured Depth	657.0m	Current Hole Size	315mm	AFE Cost	\$41,512,831
Field		TVD	657.0m	Casing OD	340mm	AFE No.	5746043
Drill Contractor	DOGC	Progress	0.0m	Shoe MD	652.0m	Daily Cost	\$732,428
Rig	Ocean Patriot	Days from spud	10.87	Shoe TVD	652.0m	Cum Cost	\$15,687,340
Water Depth (LAT)	66.3m	Days on well	11.58	F.I.T. / L.O.T.	/	Planned TD	2552.0m
RT-SL(LAT)	21.5m	Current Op @ 0600	Ran and se	et the 330mm (13") We	ear Bushing. I	POH.	
RT-ML	87.8m	Planned Op		311mm BHA and TIH			
Rig Heading	217.0deg		to bottom,	test tool in the wellheat tag cement. Drill out th tion. Conduct LOT, dril	e shoe track		

Summary of Period 0000 to 2400 Hrs

Function tested BOPs on the Normar carrier prior to running. Moved the BOP over to hole center and made up to the riser. Run BOPs to bottom, landed and latched same. Overpulled to confirm successful latch. Scoped out the slip joint and installed the diverter. Broke out the Deepsea Express cement head.Laid out the 445mm (17.5") BHA.

Operations For Period 0000 Hrs to 2400 Hrs on 04 Sep 2008

Phse	Cls (RC)	Op	From	То	Hrs	Depth	Activity Description
SC	Р	ВОР	0000	0430	4.50	657.0m	Picked up the BOP test pipe and set it in the BOPS. Function tested the BOPs on both pods.
SC	Р	RR1	0430	0630	2.00	0.0m	Moved the BOP below the rotary table. Lowered the riser down and made up to the BOPs. Inserted guideline wires and connected blue and yellow podline tensioners.
SC	Р	RR1	0630	0830	2.00	657.0m	Installed the beacon arm, picked up BOPs, removed Normar carrier and lowered the BOPs through the splash zone.Installed the test tool, pressure tested the choke and kill lines to 2.1 / 34.5 MPa (300/5000psi) for 5/10 minutes.
SC	P	RR1	0830	1700	8.50	657.0m	Picked up slip joint and landing joint. Rigged up choke, kill and booster goose necks to the slip joint. Made up the podline storm saddles and tied off. Attached the SDL ring, lowered BOPs down and attached the MRT's to the SDL ring. Moved the rig back over well center. Attached guideline #3 and tensioned the guidelines.
SC	Р	RR1	1700	1800	1.00	657.0m	Landed and latched the BOPs. Conducted a 22.2 kdaNm (50klbs) overpull on both pods to confirm successful latch. Installed RBQ plate to the pod reels. BOP bullseye 0.0° after landed.
SC	Р	PT	1800	1900	1.00	657.0m	Closed the shear rams and pressure tested the casing to 1.4 / 20.7 MPa (200/3000psi) for 5/10 minutes.
SC	Р	RR1	1900	2100	2.00	657.0m	Scoped out the slip joint, laid out the landing joint. Made up the diverter and landed same. Overpulled 8.9 kdaNm (20klbs) to confirm diverter latched.
SC	Р	HT	2100	2230	1.50	657.0m	Rigged down riser handling equipment.
SC	Р	HT	2230	2330	1.00	657.0m	Picked up and broke out the Deepsea Express cement head.
sc	Р	НВНА	2330	2400	0.50	657.0m	Picked up and laid out 242mm (9.5") drill collars, Anderdrift and stabilisers from the 445mm (17.5") BHA.

Operations For Period 0000 Hrs to 0600 Hrs on 05 Sep 2008

Phse	Cls (RC)	Op	From	То	Hrs	Depth	1	Activity Description						
SC	Р	HBHA	0000	0330	3.50	657.0m	Contin	ued breaking out 24	12mm (9.5") dı	rill collars and lay	ing out.			
SC	Р	НВНА	0330	0600	2.50	0.0m	R/Too across	Picked up the Jet Sub, one stand drill pipe and the 330mm (13") Wear Bushing R/Tool. Installed the WB and placed a Fullbore tool 5m above the WB. RIH and jetted across the wellhead area. Landed the Wear Bushing, marked pipe with Index line. Rotated and set the wear bushing. POH.						
WBM	Data						Cost To	oday \$ 0						
Mud Typ	e:	SW/Pac	R API	FL:	200	m³/30m	KCI:	0%	Solids:	0	Viscosity:	0sec/L		
Sample	-From:	F	Pit Filte	er-Cake:			Hard/Ca:	2500	H2O:	100%	PV: YP:	0.019Pa/s 0.101MPa		
Time:		22:0	00 HTH	HP-FL:			MBT:	0	Oil:		Gels 10s: Gels 10m:	0.014 0.024		
Weight:		1.03	sg HTF	HP-Cake:		0mm	PM:	0	Sand:	0	Fann 003:	3		
Temp:							PF:	0.02	pH:	8.5	Fann 006: Fann 100:	5 21		
									PHPA:	0ppb	Fann 200:	32		
											Fann 300: Fann 600:	40 59		
Comme	ent		No t	treatment	required				I		1	ı		



Bulk Stocks											
Name	Unit	In	Used	Adjust	Balance	Comment					
Barite	mT	0	0	0	148.0						
Gel	mT	0	0	0	33.0						
Cement	mT	0	0	0	63.0						
Fuel	m3	0	8.6	0	430.6						
Potable Water	m3	30	29	0	318.0						
Drill Water	m3	0	0	0	595.0						

Personnel On Board		
Company	Comment	Pax
Santos		5
DOGC		52
ESS		8
ВНІ		5
Dowell		2
Rheochem		1
MI Swaco		1
TMT		7
Cameron		1
Schlumberger Drilling & Measurements	MWD / LWD	3
Santos	Geologist	1
Schlumberger Drilling & Measurements	Directional	2
DOGC Service	Scaffolders	3
Santos	Drilling Supt	1
	Total	92

Casing			
OD	L.O.T. / F.I.T.	Casing Shoe (MD/TVD)	Cementing
762mm	/	131.70/131.70	Slurry: 30.8m³ (194bbl x 916sxs) of 1.9sg (15.8ppg) class G
340mm	/	652.00/652.00	Lead: 41m³ (256bbl x 532sx) of 1.5sg (12.5ppg) class G slurry. Tail: 17.8m³ (112bbl x 644sx) 150m of 1.9sg (15.8ppg) class G slurry.



HSE Summary Events	Num	Date of Last	Days	Remarks
Events	Events	Date of Last	Since	Remarks
Abandon Drill	1	31 Aug 2008	4 Days	Abandon drill completed after the simulated fire was under control. Completed full muster at the forward lifeboats at 11:02hrs.
Environmental Audit	1	03 Sep 2008	1 Day	Rig visit by DPI. Conducted an environmental audit on Santos operation.
Fire Drill	1	31 Aug 2008	4 Days	Simulated a fire in the paint locker. Emergency alarm sounded at 10:31hrs, emergency under control at 10:45hrs. Full muster complete in the Temporary Refuge (Galley) at 10:41hrs
First Aid	1	13 Aug 2008	22 Days	During the relocation of a container on the port pipe deck, IP located hand on corner of a container to assist another roustabout to steady for placement. IP looked at the base of the container when it swung and caught his hand between the container and wall resulting in a bruised hand.
JHA	29	04 Sep 2008	0 Days	Drill crew - 1 Deck Crew - 15 Welder - 3 Marine - 2 Subsea - 5 Mech - 3
Lost Time Incident	1	30 May 2008	97 Days	Man had his left hand caught between an 8" drill collar and the casing tongs when he was trying to secure the tong. Preliminary checks on the rig deemed only stitches required and the hand was not broken. The person was medivac'd off the rig @ 23:00hrs. Man was released from Royal Hobart hospital with 12 stitches to the hand (no broken bones).
Medical Treatment Incident	1	13 Aug 2008	22 Days	During lifting operations of 3rd party tooling on the pipe deck, IP was assisting the dogman in attaching slings to the whip-line hook. During this process the hook swung and hit the IP in the side of the hardhat resulting in an injury to the IPs neck. The IP was immobilised as a precautionary measure, treated as per symptoms and in readiness for medivac to hospital for further assessment.
Pre-Tour Meeting	4	04 Sep 2008	0 Days	Discussed upcoming operations and associated hazards prior to each shift starting.
PTW Issued	12	04 Sep 2008	0 Days	7 x hot work permits 5 x cold work permits
Rig Inspection	1	30 Aug 2008	5 Days	Conducted 1 by Santos STOP audit. Welding Shop: Stopped welder from working and inspected his permit for validity, OK. We then inspected the workshop for any hazards, found a steel plate leaning against a fire extinguisher. Removed plate away, no other changes required.
Safety Audit	1	30 Jul 2008	36 Days	EHSMS audit conducted onboard.
Safety Meeting	3	31 Aug 2008	4 Days	Reviewed stop cards for the week and awarded Santos best stop card to Brendan Palmer. Reviewed 3 safety alerts and 2 Tech alerts. Discussed the fire drill in the shale shaker house.
Santos Induction	0	04 Sep 2008	0 Days	Conducted Santos induction to new personnel to site after DODI induction.
Stop Observations	71	04 Sep 2008	0 Days	40 - Safe 31 - Corrective Actions
STOP Tour	1	04 Sep 2008	0 Days	Submitted Diamond supervisor audits.

Shakers,	Shakers, Volumes and Losses Data Engineer: Carissa Thompson / Fius Siregar										
Available	325.6m³	Losses	0.0m³	Equip.	Descr.	Mesh Size	Hours				
Active	$0.0 m^3$	Downhole									
Mixing		Surf+ Equip	0.0m³								
Hole	0.0m³	Dumped	0.0m³								
Slug		De-Sander									
Reserve	106.0m³	De-Silter									
Kill	0.0m³	Centrifuge									
KCL/Gly	219.6m³										
Comment	Reserve volun	ne = SW/PacR.	_	_			_				



Marine										
Weather ch	eck on 04 Sep	2008 at 24:0	00					Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Chain out (m)	Tension (mt)
18.5km	19km/h	130.0deg	1024.00bar	9.0C°	0.5m	130.0deg	3sec	1	1353.0	125.19
Roll	Pitch	Heave	Swell Height	Swell Dir.	Swell Period	Weather	Comments	2	1372.8	130.18
0.4deg	0.3deg	1.00m	3.0m	230.0deg	12sec			3	1386.8	128.82
0.4deg	0.sueg	1.00111	3.0111	230.0deg	12560			4	1414.0	127.01
Rig Dir.	Ris. Tension	VDL		Comments				5	1365.8	133.81
217.0deg	136.08mt	955.72mt						6	1389.9	130.18
217.0009	100.001111	000.721110						7	1393.9	127.91
								8	1389.9	128.82

Boats	Arrived (date/time)	Departed (date/time)	Status		Bulks	
Far Grip	2	1:45 hrs 3/09/08		On location Ocean Patriot	Item	Unit	Quantity
					Fuel	m3	558
					Potable Water	m3	405
					Drill Water	m3	340
					Gel	mt	59
					Cement	mt	45.5
					Barite	mt	84
					KCI Brine	m3	113
					NaCl Brine	m3	0
						m3	117
					Mud	m3	138
Nor Captain	0	4:15 hrs 1/09/08		On location Ocean Patriot	Item	Unit	Quantity
					Fuel	m3	399
					Potable Water	m3	275
					Drill Water	m3	495
					Gel	mt	0
					Cement	mt	0
					Barite	mt	82
					KCI Brine	m3	0
					NaCl Brine	m3	0
					Mud	m3	80
Helicopter	Movement						
Flight #	Time		Destination	C	Comment		Pax
GYJ	11:00	Ocean Patriot					4
GYJ	11:11	Essendon					8